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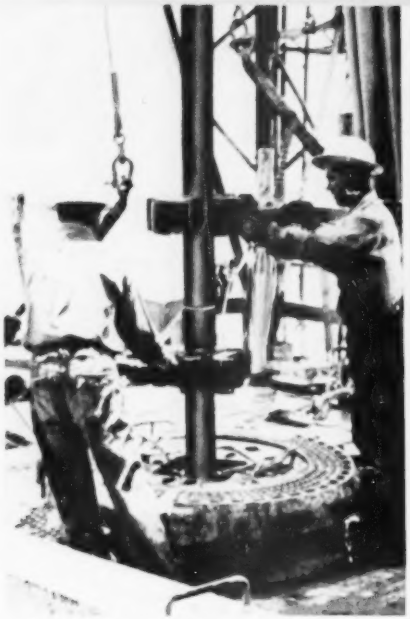

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$65 each for the next 10 enrollments
$60 each for the next 10 enrollments
$55 each for the next 10 enrollments
$50 each for the next 10 enrollments
$45 each for all over 50 enrollments

These purchases will be cumulative; that is, when enrollments entered by one company pass the 20 mark, additional enrollments can be made at any subsequent time at the progressively lower costs scheduled. Companies may wish to anticipate this reduction and offer this Home Study opportunity to employees at the estimated average cost.

AMERICAN GAS ASSOCIATION ADVISORY COMMITTEE on the Home Study Courses of the INSTITUTE OF GAS TECHNOLOGY

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Plan B

This is essentially the same as **Plan A**, except that it contains a "time payment" provision under which the enrollee pays only $27.50 upon enrollment, and receives at that time the binder and first six chapters of the course.

When he submits his reports on Chap. V for grading, he is required to make an additional payment of $25.00, upon receipt of which the Institute will send him Chaps. VII-XII. A third and final payment of $25.00 shall be made when his reports on Chap. XI are submitted; the remaining chapters will then be mailed to him.

In all other respects, including the two-year limitation on completion of the course, and the award of a certificate, **Plan A** will be followed.

Plan C

Students who believe they can progress through the course unaided may secure the complete text (binder included) for $37.50. Purchase at this price does not provide for further instruction or the award of a certificate. If after study of the course the student should find that grading and constructive criticism by the Institute is desirable, he may have his enrollment transferred to **Plan A** by payment of an additional $37.50.

Group Plan

The Advisory Committee suggested that this course be made available under a "group plan" to assist gas companies in training employees.

The plan envisions a discussion period following completion of study of each chapter. Each discussion period should be led by a staff member who has familiarized himself with that particular phase of the course.

The **Group Plan**, with formal reviews of each member's progress at stated intervals, offers the greatest incentive to effective participation, and satisfactory understanding and completion of the course by the employee.

To implement this plan, the Institute offers texts in lots of 10 or more at a low price. As in the case of the multiple enrollment provision for **Plan A**, purchases under the **Group Plan** are cumulative and this graduated scale applies:

$350 for the first 10 texts
$35 each for the next 10 texts
$30 each for the next 10 texts
$25 each for the next 10 texts
$20 each for the next 10 texts
$15 each for all over 50 texts

Under this plan, the group leader or designated employee of the company must assume responsibility for all necessary guidance and supplementary instruction of members of his class, including grading of papers, and criticisms.

To assist the group leader or company instructor the Institute will supply him, at the time of shipment of the texts, with sheets of answers to the problems printed as assignments in the course, and grade record cards.

Upon notification by the company, the Institute will issue a Certificate of Accomplishment for each employee who satisfactorily completes the course, to be signed by the group leader.

Reference and Library Use

The text of the Home Study Course is the most up-to-date and comprehensive single compilation available on Natural Gas Production and Transmission, and with its numerous bibliographic notes is invaluable as a reference work.

Libraries, schools, companies and individuals wanting texts for this purpose may purchase them at $37.50 per copy.

No Restrictions on Enrollment

The granting of academic credit for successful completion of an Institute of Gas Technology Home Study Course would limit enrollments to those qualified for study in a graduate school.

Therefore, since it is the purpose of these courses to instruct those who cannot attend IGT, academic credits are not given and enrollment is not restricted. The courses are offered to all who wish to take them, regardless of previous education or employment with a utility.

Circulars describing the course and enrollment forms are available on request.

Instruction of Practical Worth

The many specialists who assisted in the preparation of this course, and the Institute of Gas Technology, which is the Gas Industry's own educational and research facility, are confident that each serious student of this work will be enriched with knowledge of immediate practical application, which should assist him in advancement to a higher position in the Gas Industry.

THE GAS INDUSTRY'S OWN EDUCATIONAL AND RESEARCH FACILITY